



Management Report of Fund Performance

For the six months ended June 30, 2007

THIS INTERIM MANAGEMENT REPORT OF FUND PERFORMANCE CONTAINS FINANCIAL HIGHLIGHTS AND IS PART OF THE SEMI-ANNUAL REPORT OF CRESTSTREET 2006 (II) LIMITED PARTNERSHIP (THE "PARTNERSHIP").

UNITHOLDERS MAY OBTAIN A COPY OF THE INTERIM OR ANNUAL FINANCIAL STATEMENTS AT NO COST BY CALLING 1 866 864-6330, BY WRITING TO CRESTSTREET ASSET MANAGEMENT LIMITED, 70 UNIVERSITY AVE., SUITE 1450, TORONTO, ON, M5J 2M4, OR BY VISITING OUR WEBSITE AT WWW.CRESTSTREET.COM. UNITHOLDERS MAY ALSO CONTACT CRESTSTREET USING ONE OF THESE METHODS TO REQUEST A COPY OF THE PARTNERSHIP'S PROXY VOTING POLICIES, PROXY VOTING DISCLOSURE RECORD, OR QUARTERLY PORTFOLIO DISCLOSURE.

Results of Operations

> Market Overview

New York Mercantile Exchange ("NYMEX") crude oil (light sweet) began 2007 with a sharp sell off, trading down to US\$50 before beginning a steady upward climb to close the month of June at US\$70.68, a gain of 15.77% in the first six months of the year. NYMEX natural gas prices opened the year with a strong rally and closed the month of June 2007 at US\$6.77/mmbtu for a gain of 7.53% over the first six months of the year.

The rally in oil prices from January's lows are the result of a combination of tightening global supply and demand fundamentals, rapidly declining US gasoline inventories and heightening geopolitical tensions. Post-quarter end, crude oil continued to climb, closing near all-time highs above US\$78 per barrel before beginning a sell off back to the low US\$70 per barrel range. Thus far, OPEC has held firm in its refusal to increase supply despite rising prices.

North American natural gas markets showed strength early in the year due in large part to three very cold weeks in February which increased heating demand and resulted in over 700 billion cubic feet being withdrawn from storage during that time. This surge in demand resulted in storage levels falling back into the five year normal range and price strength continued through the end of the withdrawal season due to forecasts of a very active hurricane season. NYMEX natural gas traded as high as US\$8.23 in May. More recently, natural gas prices have softened as it became likely that new storage highs would, once again, become a reality. Currently, we are seeing record imports of

Liquefied Natural Gas (“LNG”) from the United Kingdom as well as increased drilling for unconventional shale gas in the US, which is aggravating the storage situation.

Despite recent weakness in natural gas prices, the General Partner has chosen not to liquidate holdings in the portfolio so as to avoid triggering capital gains taxes which would be attributable to the Partnership’s limited partners. In anticipation of an eventual commodity price recovery, we believe it to be in the best interests of the limited partners to continue holding these equities and we remain confident in the composition of the portfolio over the long-term.

It is Creststreet’s view that the current price weakness in the natural gas markets remains temporary. Price weakness will eventually start to weigh on producers and we expect that further cuts will be made to drilling programs in the US. Canadian drilling has already slowed down significantly, yet factors such as LNG imports and increased drilling in the US have helped to maintain an abundance of gas in storage in North America. This situation is unsustainable and the eventual decrease in production will result in a more conducive price environment for natural gas-weighted companies. It is our belief that the long term fundamentals of the Canadian natural gas industry remain strong. The Partnership’s investments in high quality junior energy names ensure that it is in a position to benefit from a price recovery when it occurs.

> Revenues and Expenses

Interest income of \$11,655 was earned on cash balances on deposit. The Partnership’s funds were fully invested by the end of 2006 and interest income is expected to be nominal for the duration of the Partnership.

The Partnership incurred expenses totaling \$448,498 during the first half of 2007. The Partnership’s largest single expense item is partnership advisor fees, which are calculated at 2.0% per annum of the Partnership’s NAV, calculated monthly and paid in arrears. The Partnership has negotiated a term loan facility which allows it to borrow an amount to pay agents’ fees and other issue costs thereby maximizing its investment in flow-through securities. The initial drawdown of the loan took place on August 16, 2006 for \$2,974,435, and a subsequent and final drawdown for \$172,507 took place on November 9, 2006. The balance of the loan was \$3,146,942 as at June 30, 2007, and represented approximately 12% of the Partnership’s net assets as at that date. The loan facility matures on the earlier of March 30, 2008 and the dissolution date of the Partnership. The facility is secured by a general security agreement and interest is calculated at the bank’s prime rate. The loan is subject to certain financial covenants. The Partnership was not in violation of any covenants at June 30, 2007, nor at any time during the period. Interest expense for the period was \$98,233.

Financial Highlights

The following tables show selected key financial information about the Partnership and are intended to help you understand the Partnership's financial performance since its inception on August 15, 2006 to December 31, 2006, and for the six month period ended June 30, 2007. This information is derived from the Partnership's semi-annual and annual financial statements.

The Partnership's Net Asset Value (NAV) per Unit:

		June 30, 2007		2006
Net asset value, beginning of period	\$	6.88	\$	10.00
Initial adoption of new accounting policy ⁽¹⁾		(0.05)		
Increase (decrease) from operations:				
Total revenue		-		0.09
Total expenses		(0.11)		(0.10)
Realized gain on investments		(0.70)		-
Unrealized loss on investments		0.30		(2.33)
Transaction costs		(0.01)		
Total decrease from operations ⁽²⁾		(0.52)		(2.34)
Net asset value, end of period⁽³⁾	\$	6.30	\$	6.88

(1) This line shows the impact of the adoption of a new accounting policy adopted on January 1, 2007. The implementation of this new policy impacts the way the Fund values the securities it holds and is discussed in greater detail under in the "Recent Developments" section of this report. The closing Pricing NAV is disclosed in the "Ratios and Supplemental Data" table that follows.

(2) Net asset value is based on the actual number of units outstanding at the relevant time. The decrease from operations is based on the weighted average number of units outstanding over the financial period.

(3) These calculations are prescribed by securities regulators and are not intended to be a reconciliation between the opening and closing net asset value per unit.

Ratios and Supplemental Data

	June 30,		2006	
	2007			
Net assets (000's) ⁽¹⁾	\$	25,214	\$	27,510
Number of units outstanding ⁽¹⁾		4,000,000		4,000,000
Management expense ratio (MER) ⁽²⁾		3.44%		3.47%
Portfolio turnover rate ⁽³⁾		30.16%		0.00%
Trading expense ratio ⁽⁴⁾		0.23%		0.00%
Closing Pricing NAV per unit	\$	6.34	\$	6.88

(1) This information is provided as at June 30, 2007 and December 31, 2006.

(2) The management expense ratio is based on total expenses for the stated period and is expressed as an annualized percentage of daily average net assets during the period.

(3) The Partnership's portfolio turnover rate indicates how actively the Partnership's portfolio adviser manages its portfolio investments. A portfolio turnover rate of 100% is equivalent to the Partnership buying and selling all of the securities in its portfolio once in the course of a year. The higher a fund's portfolio turnover rate, the greater the trading costs payable by the fund in the year, and the greater the chance of an investor receiving taxable capital gains in the year. There is not necessarily a relationship between a high turnover rate and the performance of a fund.

(4) The trading expense ratio represents the total commissions and other portfolio transaction costs expressed as an annualized percentage of daily average net assets during the period.

Summary of Investment Portfolio

As at June 30, 2007

Description	Total % of net assets
Natural gas	73.01%
Oil	38.60%
Cash and cash equivalents	1.20%
Other net assets	-12.81%
	100.00%

Investment Portfolio

Description	% of net assets
Duvernay Oil Corp.	16.07%
Mahalo Energy Ltd.	8.26%
Opti Canada Inc.	7.33%
ProEx Energy Ltd.	7.23%
Iteration Energy Ltd.	6.35%
Orleans Energy Ltd.	6.19%
Galleon Energy Inc.	5.17%
UTS Energy Corporation	4.78%
TriStar Oil & Gas Ltd.	4.66%
ProspEx Resources Ltd.	4.22%
Athabasca Oil Sands Corp.	3.99%
Cordero Energy Inc.	3.67%
Accrete Energy Inc.	3.64%
Berens Energy Ltd.	3.61%
Laricina Energy Ltd.	3.10%
E4 Energy Inc.	2.75%
Peerless Energy Inc.	2.70%
Pienza Petroleum Inc.	2.55%
Cork Exploration Inc.	2.39%
Celtic Exploration Ltd.	2.01%
Crew Energy Inc.	1.99%
Crocotta Energy Inc.	2.00%
Canext Energy	1.93%
Huron Energy Corporation	1.78%
Sabretooth Energy Ltd.	1.72%
Birchcliff Energy Ltd.	1.52%
Total Portfolio	111.61%
Cash and cash equivalents	1.20%
Other net assets	-12.81%
	100.00%

The summary of investment portfolio may change due to ongoing portfolio transactions of the Partnership. The most recent annual report, semi-annual report or quarterly portfolio disclosure is available at no cost by calling 1-866-864-6330, by writing to us at Creststreet Mutual Funds Limited, Suite 1450, 70 University Avenue, Toronto ON M5J 2M4 or by visiting our website at www.creststreet.com.

Past Performance

The Partnership commenced operations on August 16, 2006. Since the Partnership has not been in operation for a full financial period, a bar chart illustrating year-by-year returns cannot be provided.

Investment Objectives and Strategies

The investment objective of the Partnership is to invest in the flow-through securities of companies engaged in oil and gas, mining, or renewable energy exploration and development in Canada.

The Partnership's portfolio is managed with the aims of preserving the Partnership's capital and capital appreciation on the Partnership's investments. The Partnership looks to invest in flow-through securities that represent good value in relation to their market price and the intrinsic value of the issuer's shares, and in companies that have experienced and proven management teams. Such companies should have a strong exploration program or renewable energy project in place that offer the potential for future growth. The Partnership has the following investment guidelines in place that govern investing activities:

> **Resource Issuers** – The Partnership invests substantially all of its funds in the flow-through securities of companies engaged in oil and gas, mining, or renewable energy exploration and development in Canada. To the extent that the Partnership disposes of these securities (for example, if a take-over bid is made for such securities), the Partnership may reinvest the net proceeds in securities of other resource issuers, including flow-through securities, or to exercise warrants.

> **Exchange Listing** – The Partnership invests a minimum of 80% of funds in flow-through securities of resource issuers that are listed on the TSX or on the TSX Venture Exchange.

> **Market Capitalization** – 50% of the Partnership's investments must be in flow-through shares in resource issuers whose market capitalization is at least \$50 million at the time of purchase.

> **Private Companies** – The partnership may invest 20% of its funds in resource issuers that are not publicly traded.

> **Diversification** – The Partnership may not purchase securities of any one issuer if that purchase would result in a position that is greater than 10% of the Partnership's net asset value at the time of purchase, however, the Partnership may invest up to 20% of its net asset value (determined at the time of purchase) in resource issuers with a market capitalization of more than \$50 million per issuer, and may invest up to 30% of its net asset value in resource issuers with a market capitalization of more than \$100 million.

> **No Control** – The Partnership may not purchase securities of a reporting issuer for the purposes of exercising control or management of such issuer. The Partnership may not purchase more than 10% of the voting securities of any issuer.

Recent Developments

> Revaluation of Athabasca Oil Sands Corp.

Subsequent to June 30, 2007, the Fund revalued its investment in Athabasca Oil Sands Corp based on the private equity financing. The impact to the NAV per share was an increase of 6%.

> Change in accounting policies

The Canadian Institute of Chartered Accountants (“CICA”) has introduced new accounting standards which impact the way financial information is reported. The following explains the relevant new CICA Handbook section and how it impacts the financial reporting of the Fund.

> Section 3855 “Financial Instruments – Recognition and Measurement”

This section covers the accounting treatment of financial assets and liabilities. Prior to this new standard, Canadian Generally Accepted Accounting Principles (“GAAP”) required actively traded securities to be valued at the price at which it last traded. This applied to securities held long and sold short. Section 3855 requires actively traded securities to be valued at the last available bid price for securities held long and at the last available ask price for securities sold short.

Broker commissions paid on the purchase of securities were previously included in the cost of the investment while commissions paid on the sale of securities reduced the amount of proceeds reported which in turn impacted the related gain or loss on the transaction. Disclosure of total brokerage commissions paid during a period was disclosed in the notes to the financial statements. Section 3855 requires that all commissions paid to brokers be disclosed separately on the Statement of Operations in the period they are incurred.

These new accounting standards impact financial reporting but do not impact the NAV calculated for weekly pricing updates or for partnership advisor fee calculations. The use of last traded market prices for the calculation of the NAV for pricing purposes (the “Pricing NAV”) versus the use of last bid or ask prices for the calculation of the NAV for financial reporting purposes (the “GAAP NAV”) will generally result in a difference between Pricing NAV and GAAP NAV. This difference is presented on the Statements of Net Assets. The adoption of these new accounting policies is applied prospectively and prior periods are not restated, however, an adjustment is made to the opening balances for 2007.

Related Party Transactions

Partnership advisor fees are paid to Creststreet Asset Management Limited (the “Partnership Advisor”) for the management of the Fund’s day-to-day operations. The advisor fee is 2.0% of the Partnership’s NAV calculated and paid monthly in arrears.

Management Fees

The Partnership Advisor provides investment and administrative services to the Partnership. In consideration for these services, the Partnership pays the Partnership Advisor a partnership advisor fee equal to 2.0% per annum of the net asset value of the Partnership, calculated and payable monthly in arrears. Goods and services tax (GST) is paid on all partnership advisor fees. Partnership advisor fees totaled \$276,282 for the period ended June 30, 2007.

Risk

There have been no major or significant changes that have had an impact on the overall risk level of any investments in the Partnership. The Partnership's investment philosophy, style and method remain unchanged.

Statement of Net Assets

	As at June 30, 2007 (unaudited)	As at December 31, 2006 (audited)
Assets:		
Investments in securities at market value	\$ 28,141,230	\$ 30,377,826
Cash and cash equivalents	302,059	386,823
Accounts receivable	-	16
	28,443,289	30,764,665
Liabilities:		
Accounts payable and accrued liabilities	82,485	107,403
Loan payable (note 3)	3,146,942	3,146,942
	3,229,427	3,254,345
Net assets - GAAP NAV (note 2)	25,213,862	27,510,320
Adjustment from bid market prices to last traded market prices	142,923	-
Net assets - Pricing NAV (note 2)	\$ 25,356,785	\$ 27,510,320
Units outstanding	4,000,000	4,000,000
Net asset value per unit - GAAP NAV	\$ 6.30	\$ -
Adjustment from bid market prices to last traded market prices	0.04	-
Net asset value per unit - Pricing NAV	\$ 6.34	\$ 6.88

See accompanying notes to financial statements.

Approved by Creststreet 2006 (II) General Partner Limited on behalf of Creststreet 2006 (II) Limited Partnership



Robert J. Toole
Director



Stuart P. Hensman
Director

Statement of Operations

For the six months ended
June 30,
2007
(unaudited)

Investment income:		
Interest income	\$	11,655
Expenses:		
Partnership advisor fees (note 5)		276,282
Interest expense		98,233
Legal and filing fees		22,166
Unitholder reporting		16,415
Directors' fees		15,650
Operating expenses		12,727
Audit fees		7,025
		<u>448,498</u>
Loss from investment operations		<u>(436,843)</u>
Net Realized loss on sale of investments		(2,798,881)
Net change in unrealized appreciation/depreciation of investments		1,189,060
Transaction costs		(30,420)
		<u>(1,640,241)</u>
Decrease in net assets from operations	\$	<u>(2,077,084)</u>
Per unit		
(based on the average number of units outstanding)		
Decrease in net assets from operations per unit	\$	<u>(0.52)</u>

See accompanying notes to financial statements.

Statement of Changes in Net Assets

	For the six months ended	
		June 30, 2007
		(unaudited)
Net assets, beginning of period	\$	27,510,320
Initial adoption of new accounting policy (Note 2)		(219,372)
Operations		
Decrease in net assets from operations		(2,077,084)
Decrease in net assets		(2,077,084)
Net assets, end of period	\$	25,213,862

See accompanying notes to financial statements.

Statement of Cash Flows

	For the six months ended	
		June 30, 2007
		(unaudited)
Cash flows from (used in) operating activities		
Loss from investment operations	\$	(436,843)
Investments purchased		(4,285,343)
Proceeds on dispositions of investments		4,662,324
Net change in non-cash working capital		(24,902)
Cash flows used in operating activities		(84,764)
Net decrease in cash and cash equivalents		(84,764)
Cash and cash equivalents, beginning of period		386,823
Cash and cash equivalents, end of period	\$	302,059
Supplimental cash flow information		
Interest paid during the period	\$	93,833

See accompanying notes to financial statements.

Statement of Investment Portfolio

As at June 30, 2007 (unaudited)

Description	Number of securities	Type of security	Cost	Market Value
Duvernay Oil Corp.	111,600	Common shares	\$ 4,882,500	\$ 4,054,428
Mahalo Energy Ltd.	500,000	Common shares	1,963,760	2,085,000
Opti Canada Inc.	81,500	Common shares	1,858,200	1,850,865
ProEx Energy Ltd.	121,700	Common shares	1,977,625	1,824,283
Iteration Energy Ltd.	285,700	Common shares	1,499,925	1,599,920
Orleans Energy Ltd.	400,000	Common shares	2,300,000	1,560,000
Galleon Energy Inc.	75,000	Class A common shares	1,875,000	1,303,500
UTS Energy Corporation	200,000	Common shares	1,250,000	1,204,000
TriStar Oil & Gas Ltd.	265,400	Common shares	2,362,060	1,175,722
ProspEx Resources Ltd.	239,000	Common shares	1,290,600	1,063,550
Athabasca Oil Sands Corp.	330,000	Common shares	990,000	1,006,500
Cordero Energy Inc.	170,000	Common shares	1,496,000	924,800
Accrete Energy Inc.	177,970	Class A common shares	1,494,948	916,546
Berens Energy Ltd.	900,000	Common shares	1,638,000	909,000
Laricina Energy Ltd.	62,500	Common shares	781,250	781,250
E4 Energy Inc.	647,000	Common shares	1,164,600	692,290
Peerless Energy Inc.	200,000	Common shares	684,940	680,000
Pienza Petroleum Inc.	378,200	Common shares	642,940	642,940
Cork Exploration Inc.	340,000	Common shares	1,530,000	601,800
Celtic Exploration Ltd.	35,000	Common shares	603,750	507,500
Crew Energy Inc.	48,900	Common shares	965,775	501,225
Crocotta Energy Inc.	420,000	Common shares	504,000	503,999
Canext Energy	592,768	Common shares	762,643	486,070
Huron Energy Corporation	300,000	Common shares	450,000	450,000
Sabretooth Energy Ltd.	500,000	Class A common voting shares	1,000,000	432,692
Birchcliff Energy Ltd.	85,000	Common shares	497,250	383,350
Transaction Costs (Note 2)			(16,375)	
Total Investment Portfolio			\$ 36,449,391	\$ 28,141,230

See accompanying notes to financial statements.

Notes to Financial Statements

For the six months ended June 30, 2007

1. Establishment of the Partnership

Creststreet 2006 (II) Limited Partnership (the "Partnership") was formed as a limited partnership under the laws of the Province of Ontario on July 14, 2006 and commenced operations on August 16, 2006. The principal purpose of the Partnership is to invest in flow-through shares of resource companies involved in oil and gas, mining or renewable energy exploration and development in Canada. Pursuant to a prospectus dated August 4, 2006, limited partners subscribed for 4,000,000 units of limited partnership interest. The general partner of the Partnership is Creststreet 2006 (II) General Partner Limited (the "General Partner").

2. Summary of Significant Accounting Policies

The financial statements have been prepared in accordance with Canadian generally accepted accounting principles ("GAAP") and the following is a summary of significant account policies followed by the Partnership:

a) Cash and Cash Equivalents, and Other Monetary Balances

Cash and cash equivalents, accounts receivable, accounts payable and accrued liabilities, and loan payable approximate their fair value due to the relatively short periods to maturity of the instruments.

b) Valuation of Investments in Resource Companies

The Canadian Institute of Chartered Accounts has introduced new accounting standards that govern the reporting of financial assets and liabilities (CICA Handbook Section 3855 – "Financial Instruments – Recognition and Measurement"). The new standards are applicable to annual and semi-annual financial statements relating to fiscal years beginning on or after October 1, 2006. Prior to this change in standards, GAAP required actively traded securities to be valued at the price at which it last traded. This applied to securities held long and sold short. Section 3855 requires actively traded securities to be valued at the last available bid price for securities held long and at the last available ask price for securities sold short.

This accounting policy change impacts financial reporting ("GAAP NAV") but does not impact the NAV calculated for purchases and redemptions ("Pricing NAV"). The net difference between valuations using last bid/ask prices and closing price is presented as "Adjustment from bid market prices to last traded market prices" on the Statements of Net Assets and is used to reconcile the GAAP NAV per share to the Pricing NAV per share.

This change in accounting policy has been applied prospectively. Prior period balances have not been restated, however, an adjustment has been made to the opening net asset value for the difference at January 1, 2007 on the Statements of Changes in Net Assets.

The complete, amended policy is as follows:

Securities held by the Fund that are listed on a recognized public securities exchange are valued at their closing bid price or the closing ask price for securities sold short. Securities for which no published market price exists are valued at cost until a third party transaction establishes a different value or unless a different fair market value is determined by the General Partner. Any change in value is recorded in "Net change in unrealized appreciation/depreciation of investments" on the statements of operations. Since the resource company securities benefited from an exemption from prospectus requirements, they are generally subject to resale restrictions for four months from the date of purchase.

c) Investment Transactions and Income Recognition

Investment transactions are accounted for as of the trade date, and any related gains or losses from such transactions are calculated on an average cost basis. Dividend income is recognized on the record date and interest income is accrued as earned.

d) Allocation of Partnership Income or Loss

The net income of the partnership is allocated 0.01% to the General Partner and the balance, along with the 100% of the net loss of the Partnership, among the limited partners in proportion to the number of units held by each of them at the end of each period. The Partnership is not itself a taxable entity, and therefore no provision for income tax is required.

e) Use of Estimates

The preparation of the financial statements in accordance with GAAP requires management to make certain estimates and assumptions. These estimates and assumptions affect the reported amounts of assets and liabilities and disclosure of contingencies at the date of the financial statements and the reported amounts of income and loss for the reporting period. Actual results could differ from those estimates.

3. Loan Payable

A term facility in the amount of \$3,146,942 matures on the earlier of March 30, 2008 and the dissolution date of the Partnership. The facility is secured by a general security agreement and interest is calculated at the bank's prime rate. The loan is subject to certain financial covenants. The Partnership was not in violation of any covenants at June 30, 2007, nor at any time during the period.

4. Brokerage Commissions

The Partnership paid broker fees of \$30,420 in the six month period ended June 30, 2007.

CICA Handbook Section 3855 requires transaction costs to be disclosed separately on the Statements of Operations. Prior to this change, commissions paid on purchases were included in the cost of securities, commissions paid on sales reduced the net proceeds reported by the Fund, and total brokers' commissions were disclosed in the notes to the financial statements.

5. Partnership Advisor Fees

The Partnership Advisor is entitled to receive a partnership advisor fee equal to 2.0% per annum of the net asset value of the Partnership, calculated and payable monthly in arrears as consideration for providing investment, management, and other services to the Partnership. The partnership advisor fee amounted to \$276,282 for the period. The General Partner has a 0.01% beneficial interest in the Partnership.

6. Liquidity of Partnership Units and Termination of Partnership

On or about January 18, 2008, the Partnership is scheduled to transfer all of its assets to Creststreet Resource Fund, a class of shares of Creststreet Mutual Funds Limited, an open-ended mutual fund (the "Mutual Fund"), in exchange for shares of the Mutual Fund. Upon this transfer, the Partnership will be dissolved at which time the net assets will be allocated 99.99% to the limited partners and 0.01% to the General Partner. Upon dissolution, the limited partners will receive their pro-rata share of the shares of the Mutual Fund.

7. Tax Shelter Identification Number

The identification number issued for the Partnership should be included on any income tax return filed by a Limited Partner. Issuance of the identification number is for administration purposes only and does not in any way confirm the entitlement of an investor to claim any tax benefits associated with the tax shelter. The Partnership's federal and Quebec provincial tax shelter identification numbers are TS 072058 and QAF-06-01141 respectively.

8. Financial Statement Review

These financial statements have not been reviewed by the Partnership's auditor. The financial statements were prepared and are presented in accordance with GAAP using the same internal procedures and controls that will be applied to the Partnership's annual audited financial statements.

Creststreet 2006 (II) General Partner Limited

Board of Directors

Stuart P. Hensman
Corporate Director

Jeffrey S. Boyce
President and CEO and Director
Sure Energy Inc.

John Thompson
President and Chief Executive Officer
Sirius Energy Inc.

Robert J. Toole, C.A.
Managing Director
Creststreet Capital Corporation

Officers of the General Partner

Robert J. Toole, C.A.
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Donna Shea, C.A.
Vice-President, Finance

Aaron C.B. Maybin
Vice-President, Energy Investment
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